

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,578	--	--	7,951	168	-70	16,958	1,810	0
Hydrocarbon Gas Liquids	4,241	-21	717	185	--	92	521	1,594	2,916
Natural Gas Liquids	4,241	-21	426	160	--	92	521	1,594	2,601
Ethane	1,668	--	--	--	--	-43	--	253	1,464
Propane	1,355	--	306	133	--	17	--	960	816
Normal Butane	339	--	127	17	--	112	135	180	55
Isobutane	388	--	-246	11	--	5	220	5	156
Natural Gasoline	491	-21	--	0	--	0	166	195	110
Refinery Olefins	--	--	291	25	--	0	--	--	316
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	287	19	--	-5	--	--	311
Butylene	--	--	3	6	--	5	--	--	5
Isobutylene	--	--	211	--	--	0	--	--	0
Other Liquids	--	1,250	--	1,371	-1	12	2,078	507	22
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,250	--	33	107	-5	1,204	190	0
Hydrogen	--	--	--	--	222	--	222	--	0
Oxygenates (excluding Fuel Ethanol)	--	81	--	10	-22	0	--	69	0
Renewable Fuels (including Fuel Ethanol)	--	1,169	--	23	-94	-5	981	122	0
Fuel Ethanol ⁵	--	1,054	--	1	-19	-1	923	114	0
Renewable Fuels Except Fuel Ethanol	--	115	--	22	-74	-4	58	8	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	617	--	14	317	263	23
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	721	-108	3	556	54	0
Reformulated	--	--	--	194	117	-25	335	1	0
Conventional	--	0	--	526	-225	27	220	53	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	5	19,973	695	202	-47	--	3,402	17,521
Finished Motor Gasoline	--	5	10,027	43	127	-6	--	836	9,372
Reformulated	--	--	3,259	--	-95	0	--	--	3,164
Conventional	--	5	6,768	43	223	-6	--	836	6,208
Finished Aviation Gasoline	--	--	12	0	--	-1	--	--	13
Kerosene-Type Jet Fuel	--	--	1,815	127	--	2	--	223	1,717
Kerosene	--	--	7	3	--	-1	--	4	7
Distillate Fuel Oil ⁵	--	--	5,103	168	75	-56	--	1,269	4,132
15 ppm sulfur and under	--	--	4,792	142	75	-36	--	1,071	3,975
Greater than 15 ppm to 500 ppm sulfur	--	--	89	4	--	-13	--	94	12
Greater than 500 ppm sulfur	--	--	221	22	--	-6	--	104	146
Residual Fuel Oil ⁶	--	--	422	219	--	-6	--	340	308
Less than 0.31 percent sulfur	--	--	59	27	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	66	15	--	-9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	297	177	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	312	20	--	2	--	--	330
Naphtha for Petro. Feed. Use	--	--	201	17	--	2	--	--	216
Other Oils for Petro. Feed. Use	--	--	111	3	--	0	--	--	114
Special Naphthas	--	--	36	15	--	0	--	--	52
Lubricants	--	--	189	43	--	0	--	115	117
Waxes	--	--	5	5	--	-1	--	4	6
Petroleum Coke	--	--	906	13	--	3	--	588	327
Marketable	--	--	674	13	--	3	--	588	95
Catalyst	--	--	232	--	--	--	--	--	232
Asphalt and Road Oil	--	--	339	39	--	16	--	21	341
Still Gas	--	--	706	--	--	--	--	--	706
Miscellaneous Products	--	--	94	0	--	0	--	1	94
Total	14,819	1,234	20,690	10,203	369	-14	19,557	7,312	20,459

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.